

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, November 2002
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,361	—	6,175	-328	-1,657	217	0	7,333	(s)	0
Natural Gas Liquids and LRGs	1,269	326	20	—	2	-215	—	252	82	1,498
Pentanes Plus	181	—	12	—	2	-24	—	105	0	115
Liquefied Petroleum Gases	1,088	326	8	—	(s)	-192	—	147	82	1,384
Ethane/Ethylene	508	31	0	—	130	-4	—	0	0	674
Propane/Propylene	364	358	0	—	-129	-59	—	0	76	576
Normal Butane/Butylene	38	-61	8	—	-1	-130	—	80	6	28
Isobutane/Isobutylene	178	-2	0	—	-1	1	—	67	0	107
Other Liquids	128	—	327	—	-187	-70	—	266	81	-9
Other Hydrocarbons/Oxygenates	123	—	2	—	0	-14	—	110	28	0
Unfinished Oils	—	—	319	—	3	-54	—	384	0	-9
Motor Gasoline Blend. Comp.	5	—	7	—	-190	-2	—	-229	53	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	(s)	8,021	236	—	-3,830	187	—	—	593	3,647
Finished Motor Gasoline	(s)	3,699	(s)	—	-2,228	95	—	—	121	1,255
Reformulated	—	658	0	—	-334	-8	—	—	(s)	332
Oxygenated	46	29	0	—	0	(s)	—	—	(s)	74
Other	-46	3,012	(s)	—	-1,893	103	—	—	121	849
Finished Aviation Gasoline	—	7	0	—	-6	-2	—	—	0	3
Jet Fuel	—	795	5	—	-590	-46	—	—	12	245
Naphtha-Type	—	0	0	—	0	0	—	—	(s)	(s)
Kerosene-Type	—	795	5	—	-590	-46	—	—	12	245
Kerosene	—	24	0	—	-4	-6	—	—	1	25
Distillate Fuel Oil	—	1,807	0	—	-967	84	—	—	96	660
0.05 percent sulfur and under	—	1,327	0	—	-683	71	—	—	33	540
Greater than 0.05 percent sulfur ...	—	480	0	—	-284	12	—	—	63	121
Residual Fuel Oil	—	311	49	—	16	6	—	—	128	241
Petrochemical Feedstocks ^e	—	346	167	—	-3	19	—	—	0	491
Special Naphthas	—	32	4	—	-2	3	—	—	1	30
Lubricants	—	118	0	—	-29	1	—	—	22	65
Waxes	—	12	(s)	—	0	2	—	—	1	8
Petroleum Coke	—	430	10	—	0	27	—	—	211	202
Asphalt and Road Oil	—	98	0	—	-17	2	—	—	(s)	78
Still Gas	—	302	0	—	0	0	—	—	0	302
Miscellaneous Products	—	41	0	—	0	2	—	—	(s)	39
Total	4,758	8,347	6,758	-328	-5,672	119	0	7,851	757	5,136

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."